

Annex

PEMEX Main Statistics of Production

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Upstream								
Total hydrocarbons (Mboed)	3,706	3,703	-0.1%	(3)	3,725	3,697	-0.7%	(28)
Liquid hydrocarbons (Mbd)	2,598	2,594	-0.2%	(4)	2,603	2,588	-0.6%	(15)
Crude oil (Mbd)	2,550	2,561	0.4%	10	2,553	2,548	-0.2%	(5)
Condensates (Mbd)	48	33	-30.8%	(15)	51	41	-19.9%	(10)
Natural gas (MMcfd) ⁽¹⁾	6,357	6,363	0.1%	7	6,594	6,385	-3.2%	(209)
Downstream								
Dry gas from plants (MMcfd) ⁽²⁾	3,697	3,494	-5.5%	(204)	3,692	3,628	-1.7%	(63)
Natural gas liquids (Mbd)	372	333	-10.6%	(39)	389	365	-6.2%	(24)
Petroleum Products (Mbd) ⁽³⁾	1,315	1,305	-0.7%	(10)	1,316	1,337	1.6%	21
Petrochemical Products (Mt)	1,336	1,028	-23.0%	(308)	5,583	4,547	-18.6%	(1036)

(1) Includes nitrogen.

(2) Does not include dry gas produced by Pemex-Refining and used as fuel by this subsidiary entity.

(3) Includes LPG from Pemex-Gas and Basic Petrochemicals; Pemex-Exploration and Production and Pemex-Refining.

PEMEX Crude Oil Production by Type

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Crude Oil (Mbd)	2,550	2,561	0.4%	10	2,553	2,548	-0.2%	(5)
Heavy	1,400	1,381	-1.3%	(19)	1,417	1,385	-2.3%	(32)
Light	826	848	2.6%	21	798	834	4.5%	36
Extra-light	325	332	2.3%	8	337	329	-2.5%	(8)
Offshore Crude Oil / Total	74.6%	74.0%			74.6%	74.4%		

PEMEX
Crude Oil Production by Asset

	2008	2009	2010				2011				2012			
			<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>	<u>1Q</u>	<u>2Q</u>	<u>3Q</u>	<u>4Q</u>
	(Mbd)													
Total	2,792	2,601	2,608	2,579	2,569	2,554	2,573	2,560	2,528	2,550	2,540	2,545	2,546	2,561
Northeastern Marine Region	1,746	1,493	1,445	1,403	1,386	1,356	1,365	1,357	1,324	1,325	1,305	1,314	1,313	1,304
Cantarell	1,040	685	597	567	548	520	523	517	495	469	455	453	460	449
Ku-Maloob-Zaap	706	808	848	836	838	835	842	841	830	856	850	861	854	855
Southwestern Marine Region	500	518	546	546	538	548	556	555	554	577	583	582	586	591
Abkatún-Pol Chuc	308	305	302	299	291	293	295	277	265	269	264	258	269	275
Litoral de Tabasco	192	212	243	247	247	255	261	278	290	308	319	324	317	317
Southern Region	459	498	520	526	539	542	542	534	529	518	517	505	499	512
Cinco Presidentes	47	57	66	71	73	76	80	81	84	89	93	94	97	100
Bellota-Jujo	175	172	168	161	158	155	152	148	139	134	132	130	129	131
Macuspana-Muspac ⁽²⁾	52	69	80	81	85	84	82	81	82	79	76	74	76	80
Samaria-Luna	185	200	206	213	223	227	228	223	224	216	216	207	196	201
Northern Region	87	93	97	104	105	108	110	114	121	130	136	143	148	154
Burgos	NA	NA	1	1	1	1	1	2	3	4	4	5	5	6
Poza Rica-Altamira	56	59	56	57	55	57	59	60	60	61	65	68	69	69
Aceite Terciario del Golfo ⁽¹⁾	29	30	35	40	44	45	46	49	54	62	64	67	69	74
Veracruz	2	5	5	5	5	4	4	3	3	3	3	3	4	5

(1) The Macuspana-Muspac Asset was created in August 2011 and disclosed since 2012.

(2) The Aceite Terciario del Golfo Asset was created in 2008, when the fields that comprise it were divested from the Poza Rica-Altamira Asset.

PEMEX
Natural Gas Production and Gas Flaring

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Total (MMcfd)⁽¹⁾	5,717	5,664	-0.9%	(53)	5,913	5,676	-4.0%	(237)
Associated	3,631	3,866	6.5%	235	3,742	3,766	0.6%	24
Non-associated	2,086	1,798	-13.8%	(288)	2,171	1,910	-12.0%	(261)
Natural gas flaring (MMcfd)	169	162	-4.3%	(7)	249	127	-49.0%	(122)
Gas flaring / total	3.0%	2.9%			4.2%	2.2%		

(1) Does not include nitrogen.

PEMEX
Natural Gas Production by Asset

	2008	2009	2010				2011				2012			
			1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2T	3T	4T
	(MMcfd)													
Total ⁽¹⁾	6,919	7,031	6,946	6,937	7,155	7,039	6,820	6,704	6,501	6,357	6,380	6,418	6,378	6,363
Northeastern Marine Region	1,901	1,782	1,488	1,459	1,726	1,659	1,507	1,503	1,357	1,258	1,295	1,339	1,354	1,346
Cantarell	1,629	1,455	1,166	1,125	1,383	1,330	1,171	1,167	1,031	933	978	1,004	1,018	1,017
Ku-Maloob-Zaap	273	327	322	333	344	328	336	336	326	325	317	335	336	330
Southwestern Marine Region	1,023	1,112	1,127	1,142	1,186	1,231	1,234	1,220	1,199	1,181	1,210	1,223	1,263	1,341
Abkatún-Pol Chuc	569	580	588	595	586	607	617	576	534	510	494	503	543	555
Litoral Tabasco	454	531	539	546	600	624	616	644	665	671	716	720	720	786
Southern Region	1,451	1,600	1,697	1,774	1,818	1,768	1,728	1,697	1,674	1,672	1,661	1,660	1,664	1,625
Cinco Presidentes	68	69	85	108	112	114	117	117	118	116	117	115	115	119
Bellota-Jujo	251	261	293	304	304	322	303	293	268	289	293	302	302	293
Macuspana-Muspac ⁽²⁾	560	591	592	582	582	564	569	578	577	561	550	540	545	537
Samaria-Luna	572	679	728	780	820	768	739	709	711	705	702	703	703	676
Northern Region	2,544	2,537	2,634	2,563	2,424	2,381	2,351	2,284	2,271	2,246	2,214	2,196	2,097	2,051
Burgos	1,383	1,515	1,597	1,525	1,399	1,396	1,368	1,328	1,344	1,337	1,313	1,314	1,243	1,208
Poza Rica-Altamira	152	133	122	118	113	116	114	115	117	115	118	123	119	119
Aceite Terciario del Golfo ⁽³⁾	52	79	77	82	88	94	99	111	111	126	142	154	151	149
Veracruz	957	810	837	838	825	776	769	731	700	668	641	606	584	574
Nitrogen	629	496	557	607	816	749	653	767	663	640	639	743	752	700
Southern Region	-	-	93	100	112	118	105	91	88	100	106	111	109	102
Bellota-Jujo	-	-	57	46	37	46	37	31	26	36	34	36	36	33
Samaria-Luna	-	-	35	54	75	72	68	60	62	64	72	75	73	69
Northeastern Marine Region	629	496	464	508	704	630	548	675	575	540	533	632	643	598
Cantarell	629	496	464	508	704	630	548	675	575	540	533	632	643	598

(1) Includes nitrogen.

(2) The Macuspana-Muspac Asset was created in August 2011 and disclosed since 2012.

(3) The Aceite Terciario del Golfo Asset was created in 2008; when the fields that comprise it were divested from the Poza Rica-Altamira Asset.

PEMEX
Seismic Information

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	2011	2012	Change		2011	2012	Change	
2D (km)	1,017	1,226	20.6%	210	3,388	3,505	3.5%	117
3D (km ²)	10,951	6,791	-38.0%	(4,161)	44,288	26,533	-40.1%	(17,755)

PEMEX
Operating Offshore Platforms and Wells

	As of December 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>	
Offshore platforms	238	232	-2.5%	(6)
Storage	1	1	-	-
Compression	10	10	-	-
Control and service	1	1	-	-
Linkage	13	13	-	-
Measurement	1	1	-	-
Drilling	156	153	-1.9%	(3)
Production	27	25	-7.4%	(2)
Telecommunications	6	6	-	-
Treatment and pumping	1	1	-	-
Housing	22	21	-4.5%	(1)

PEMEX
Wells Drilled and Operating

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Wells Drilled	293	344	17.4%	51	1,034	1,238	19.7%	204
Development	286	329	15.0%	43	1,001	1,201	20.0%	200
Exploration	7	15	114.3%	8	33	37	12.1%	4
Operating Wells	8,606	9,696	12.7%	1,090	8,315	9,439	13.5%	1,124
Crude oil	5,477	6,437	17.5%	960	5,197	6,069	16.8%	873
Non-Associated Gas	3,129	3,259	4.1%	130	3,118	3,369	8.1%	251

PEMEX
Average Operating Drilling Rigs

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Total	142	132	-7.0%	(10)	128	136	6.3%	8
Exploration	20	15	-29.1%	(6)	17	17	1.7%	0
Northeast Marine Region	-	3	0.0%	3	-	2	-	2
Southwest Marine Region	3	2	-21.6%	(0.60)	4	3	-21.3%	(1)
South Region	11	6	-40.5%	(4)	9	8	-8.2%	0.7
North Region	7	3	-53.6%	(4)	4	4	-0.3%	0
Development	121	117	-3.2%	(4)	111	119	7.1%	8
Northeast Marine Region	10	17	72.1%	7	10	14	45.9%	4
Southwest Marine Region	10	9	-9.2%	(1)	10	9	-15.4%	(2)
South Region	36	25	-29.8%	(11)	32	33	4.6%	1
North Region	65	66	0.8%	1	59	63	5.8%	3

PEMEX
Crude Oil Processing

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Total processed (Mbd)	1,179	1,185	0.5%	6	1,166	1,199	2.8%	33
Light Crude	731	721	-1.4%	(11)	733	698	-4.8%	(35)
Heavy Crude	448	464	3.6%	16	433	501	15.7%	68
Light Crude / Total Processed	62.0%	60.8%		(1.2)	62.9%	58.2%		(4.7)
Heavy Crude / Total Processed	38.0%	39.2%		1.2	37.1%	41.8%		4.7
Use of primary distillation capacity	70.3%	70.8%		0.5	73.9%	71.6%		(2.3)

PEMEX
Petroleum Products

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Total production (Mbd)	1,315	1,305	-0.7%	(10)	1,316	1,337	1.6%	21
Automotive gasolines	401	415	3.6%	14	400	418	4.5%	18
Fuel oil	305	257	-15.8%	(48)	307	273	-11.1%	(34)
Diesel	271	295	9.1%	25	274	300	9.4%	26
LPG	205	193	-5.9%	(12)	209	204	-2.4%	(5)
Jet Fuel	55	57	2.9%	2	56	57	0.6%	0.3
Other ⁽¹⁾	79	89	12.5%	10	69	85	23.2%	16

(1) Includes paraffins, furfural extract, aeroflex, asphalt, lubricants, coke, cyclical light oil and other gasolines.

As of December 31, 2012, PEMEX had 10,054 service stations.

PEMEX
Natural Gas Processing and Production

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Natural Gas Processing (MMcfd)	4,512	4,134	-8.4%	(378)	4,527	4,382	-3.2%	(145)
Sour Wet Gas	3,397	3,284	-3.3%	(113)	3,445	3,395	-1.5%	(50)
Sweet Wet Gas	1,115	850	-23.8%	(265)	1,082	987	-8.8%	(95)
Condensates Processing (Mbd)	54	38	-29.9%	(16)	57	46	-19.2%	(11)
Production								
Dry gas from plants (MMcfd)	3,697	3,494	-5.5%	(204)	3,692	3,628	-1.7%	(63)
Natural gas liquids (Mbd)	372	333	-10.6%	(39)	389	365	-6.2%	(24)

PEMEX
Production of Petrochemicals

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Total production	1,336	1,028	-23.0%	(308)	5,583	4,547	-18.6%	(1036)
Basic (Mt)	138	9	-93.7%	(129)	510	193	-62.1%	(317)
Heptane	1.804	0.492	-72.7%	(1.3)	7	0	-93.1%	(7)
Hexane	7.45710	1.41972	-81.0%	-6.03738	34	2	-93.5%	(32)
Pentanes	4.5	1.9	-57.4%	(3)	19	4	-79.5%	(15)
Carbon black	120	-	-100.0%	(120)	430	164	-61.9%	(266)
Butane	4	5	9.2%	0	21	23	11.5%	2
Secondary (Mt)	1,198	1,019	-14.9%	(178)	5,072	4,353	-14.2%	(719)
Methane Derivatives	306	323	5.7%	17	1,307	1,366	4.6%	60
Ammonia	205	232	13.2%	27	847	922	8.8%	75
Carbon dioxide	57	58	1.4%	1	309	293	-5.1%	(16)
Methanol	43	33	-24.2%	(10)	151	151	0.4%	1
Ethane Derivatives	300	253	-15.5%	(47)	1,250	1,284	2.7%	34
Vinyl chloride	13	17	34.8%	4	168	185	9.7%	16
Dichloroethane	0.00	0.02	-	0.02	0.06	0.09	48.6%	0.03
Ethylene	5	18	241.4%	12.4	12	55	342.3%	43
Ethylene glycol	43	34	-19.4%	(8)	157	162	3.4%	5
Impure glycol	0.3	0.2	-28.1%	(0.1)	2	1	-31.7%	(0.5)
Pure monoethylene glycol	2	1	-52.4%	(1.1)	10	9	-11.1%	(1.07)
Ethylene oxide	59	39	-34.0%	(20)	241	228	-5.5%	(13)
High density polyethylene	38	27	-27.2%	(10)	174	174	0.0%	(0)
Low density polyethylene	74	64	-14.2%	(11)	274	259	-5.6%	(15)
Linear low density polyethylene	66	53	-19.9%	(13.1)	212	212	-0.2%	(0)
Aromatics and Derivatives	133	75	-43.7%	(58)	554	102	-81.6%	(453)
Aromine 100	3	-	-	(2.7)	11	1	-94.9%	(10)
Benzene	0.6	-	-	(0.6)	6	1	-76.4%	(4)
Styrene	27	21	-23.4%	(6)	128	29	-77.1%	(98)
Fluxoil	0.6	1	-3.1%	(0.0)	3	1	-68.2%	(2)
High octane hydrocarbon	60	18	-70.5%	(42)	232	24	-89.6%	(207)
Toluene	21	15	-26.2%	(5)	83	20	-76.4%	(64)
Xylenes	21	20	-4.2%	(1)	93	26	-71.9%	(67)
Propylene and Derivatives	88	111	25.7%	23	399	468	17.3%	69
Hydrocyanic acid	0.4	0.4	-9.9%	(0.0)	4	3	-23.4%	(1)
Acrylonitrile	4	5	42.4%	2	39	32	-18.8%	(7)
Propylene	84	105	25.2%	21	356	433	21.7%	77
Other	371	257	-30.7%	(114)	1,562	1,134	-27.4%	(428)

Note: "Other" includes muriatic acid, butadiene, polyethylene wax, petrochemical specialties, BTX liquids, hydrogen, isohexane, pyrolysis liquids, oxygen, CPDI, sulfur, isopropyl alcohol, amorphous gasoline, octane basis gasoline and heavy naphtha.

PEMEX
Industrial Safety and Environmental Protection

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	2011	2012	Change		2011	2012	Change	
Frequency Index (Number of lost-time injuries by MMmh risk exposure)	0.56	0.57	1.4%	0.01	0.54	0.61	12.5%	0.07
Severity Index (Total days lost by MMmh risk exposure)	36	41	13.8%	5	29	32	8.3%	2
Sulfur Oxide Emissions (Mt)	111	126	13.9%	15	471	409	-13.1%	(62)
Reused Water / Use	0.17	0.19	13.3%	0.02	0.17	0.18	5.1%	0.01

Note: MMmh stands for millon man-hours.

PEMEX
Volume of Domestic Sales

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	2011	2012	Change		2011	2012	Change	
Dry natural gas (MMcfd)	3,205	3,385	5.6%	181	3,383	3,402	0.6%	20
Petroleum products (Mbd)	1,814	1,927	6.2%	113	1,788	1,842	3.0%	54
Automotive gasolines	812	816	0.5%	4	799	803	0.5%	4
Fuel oil	181	261	44.3%	80	201	214	6.9%	14
Diesel	394	411	4.3%	16.8	384	401	4.4%	17
LPG	306	302	-1.4%	(4)	285	286	0.2%	1
Jet fuel	56	60	7.3%	4	56	59	5.6%	3
Other	65	77	19.2%	12	63	79	24.5%	15
Petrochemical products (Mt)	955	970	1.7%	16	4,224	4,176	-1.1%	(48)

PEMEX
Volume of Exports⁽¹⁾

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	2011	2012	Change		2011	2012	Change	
Crude oil (Mbd)	1,339	1,305	-2.6%	(34)	1,338	1,256	-6.1%	(82)
Maya ⁽²⁾	1,044	1,015	-2.7%	(29)	1,036	962	-7.1%	(73)
Istmo	104	108	3.2%	3	99	99	0.2%	0.2
Olmeca	191	182	-4.8%	(9)	203	194	-4.5%	(9)
Dry natural gas (MMcfd) ⁽³⁾	1	1	-24.5%	(0)	1	1	-29.4%	(0.4)
Petroleum products (Mbd)	180	140	-22.2%	(40)	176	166	-5.66%	(9.95)
Fuel oil	100	58	-41.9%	(42)	96	73	-23.5%	(22)
LPG	0.09	0.15	57.4%	0.05	1	0.1	-88.0%	(1)
Jet fuel	2	-	-100.0%	(2)	2	-	-100.0%	(2)
Naftas	69	70	1.2%	1	74	77	3.6%	3
Other	9	12	39.0%	3	3	16	363.6%	12
Petrochemical products (Mt)	120	147	22.1%	27	443	644	45.4%	201

(1) Transactions conducted by P.M.I.® Group.

(2) Includes Altamira.

(3) Transactions conducted by Pemex-Gas and Basic Petrochemicals.

PEMEX
Volume of Imports⁽¹⁾

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Dry natural gas (MMcfd) ⁽²⁾	732	1,161	58.6%	429	791	1,089	37.7%	298
Petroleum products (Mbd)	615	654	6.3%	39	632	571	-9.7%	(61)
Automotive gasolines	411	417	1.6%	6	404	387	-4.2%	(17)
Fuel oil	13	55	326.6%	42	25	41	65.5%	16
Diesel	154	170	10.4%	16	136	133	-1.7%	(2)
LPG	18	-	-100.0%	(18)	40	2	-95.6%	(38)
Jet fuel	1	4	260.6%	3	1	3	219.2%	2
Naftas	18	8	-57.9%	(10)	26	3	-87.0%	(22)
Other	0.5	0.4	-17.5%	(0.09)	0.5	0.5	-11.6%	(0.1)
Petrochemical products (Mt)	55	99	80.3%	44	225	445	98.0%	220

(1) Transactions conducted by PMI.

(2) Transactions conducted by Pemex-Gas and Basic Petrochemicals.

PEMEX
Average Exchange Rates and Reference Data

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2011</u>	<u>2012</u>	<u>Change</u>	
Mexican crude oil basket (U.S.\$/b)	104.33	96.36	-7.6%	(7.98)	101.09	101.86	0.8%	0.77
Regular gasoline in the USCGM (U.S.\$/gal)	262.27	267.42	2.0%	5.16	276.39	285.09	3.1%	8.70
LPG price by Decree (Ps./t)	6,906	7,705	11.6%	800	6,677	7,386	10.6%	709
International reference LPG (Ps./t)	13,567	8,120	-40.1%	(5,447)	11,248	9,767	-13.2%	(1480)
Natural gas (Henry Hub)(U.S.\$/MMBtu)	3.31	3.39	2.4%	0.08	3.99	2.75	-31.0%	(1.24)
					As of December 31,			
					<u>2011</u>	<u>2012</u>	<u>Change</u>	
Mexican pesos per U.S. dollar (Ps. / U.S.\$)					13.9904	13.0101	-7.0%	(0.98)
					Year ended Dec. 31,			
					<u>2011</u>	<u>2012</u>	<u>Change</u>	
Exchange variation					-13.2%	7.0%	20.22	

PEMEX
Consolidated Income Statement

	Fourth quarter (Oct.-Dec.)					Year ended Dec. 31,				
	2011	2012	Change	2012		2011	2012	Change	2012	
	(Ps. MM)			(U.S. \$MM)		(Ps. MM)			(U.S. \$MM)	
Total sales	420,308	420,603	0.1%	295	32,329	1,558,454	1,646,912	5.7%	88,458	126,587
Domestic sales	202,332	235,463	16.4%	33,132	18,098	779,198	867,037	11.3%	87,839	66,643
Exports	215,766	183,316	-15.0%	(32,449)	14,090	772,965	772,699	0.0%	(266)	59,392
Services income	2,211	1,823	-17.5%	(388)	140	6,291	7,176	14.1%	886	552
Cost of sales	224,255	230,298	2.7%	6,043	17,701	778,776	832,491	6.9%	53,714	63,988
Gross income	196,053	190,305	-2.9%	(5,748)	14,627	779,678	814,422	4.5%	34,744	62,599
General expenses	29,353	34,293	16.8%	4,939	2,636	107,486	118,101	9.9%	10,615	9,078
Transportation and distribution expenses	6,798	8,335	22.6%	1,537	641	26,710	28,488	6.7%	1,779	2,190
Administrative expenses	22,555	25,958	15.1%	3,402	1,995	80,777	89,613	10.9%	8,836	6,888
Other revenues (expenses)	70,051	46,730	-33.3%	(23,321)	3,592	189,120	209,019	10.5%	19,899	16,066
IEPS accrued	55,523	49,746	-10.4%	(5,777)	3,824	178,869	214,102	19.7%	35,233	16,457
Other	14,528	(3,016)	-120.8%	(17,544)	(232)	10,251	(5,084)	-149.6%	(15,334)	(391)
Operating income (loss)	236,750	202,742	-14.4%	(34,008)	15,583	861,311	905,339	5.1%	44,028	69,587
Comprehensive financing result	(31,752)	(19,048)	40.0%	12,704	(1,464)	(92,795)	(4,891)	94.7%	87,904	(376)
Profit (loss) sharing in non-consolidated subsidiaries, affiliates and others	(1,856)	2,750	248.1%	4,606	211	(811)	4,798	691.7%	5,608	369
Income before taxes and duties	203,142	186,444	-8.2%	(16,698)	14,331	767,705	905,246	17.9%	137,541	69,580
Taxes and duties	242,620	213,982	-11.8%	(28,637)	16,447	874,647	902,646	3.2%	27,998	69,380
Net income	(39,478)	(27,539)	30.2%	11,939	(2,117)	(106,942)	2,600	102.4%	109,543	200
Other comprehensive result	-	-	-	-	-	(6,445)	(376,843)	-5747.3%	(370,398)	(28,965)
Comprehensive income (loss)	(39,478)	(27,539)	30.2%	11,939	(2,117)	(113,387)	(374,242)	-230.1%	(260,856)	(28,766)

PEMEX
Financial Ratios

	Fourth quarter (Oct.-Dec.)			As of December 31,		
	2011	2012	Change	2011	2012	Change
Cost of sales / Total revenues (including negative IEPS credit)	47.1%	49.0%	1.8	44.8%	44.7%	(0.1)
D&A / Operating costs & expenses	13.6%	13.3%	(0.33)	14.4%	14.8%	0.4
Operating income (including negative IEPS credit) / Total revenues (including negative IEPS credit)	61.4%	53.7%	(7.7)	59.9%	60.2%	0.3
Taxes and duties / Total revenues (including negative IEPS credit)	51.0%	45.5%	(5.5)	50.3%	48.5%	(1.8)
Earnings before Interest, Taxes Depreciation and Amortization (EBITDA) / Financial cost (excludes capitalized interest)	12.9	12.9	0.0	17.0	15.7	(1.3)

PEMEX
Sales and Services Revenues

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,					
	2011	2012	Change	2012	2011	2012	Change	2012		
	(Ps. MM)	(Ps. MM)		(U.S.\$MM)	(Ps. MM)	(Ps. MM)		(U.S.\$MM)		
Total revenues from sales and services	420,308	420,603	0.1%	295	32,329	1,558,454	1,646,912	5.7%	88,458	126,587
Domestic sales (including negative IEPS recovery)	257,854	285,209	10.6%	27,355	21,922	958,067	1,081,139	12.8%	123,072	83,100
Domestic sales	202,332	235,463	16.4%	33,132	18,098	779,198	867,037	11.3%	87,839	66,643
Dry gas	15,164	14,904	-1.7%	(260)	1,146	65,848	51,250	-22.2%	(14,598)	3,939
Petroleum products (including negative IEPS recovery)	234,446	263,345	12.3%	28,899	20,242	858,484	999,400	16.4%	140,917	76,817
Petroleum products	178,924	213,599	19.4%	34,676	16,418	679,614	785,298	15.6%	105,683	60,361
IEPS	55,523	49,746	-10.4%	(5,777)	3,824	178,869	214,102	19.7%	35,233	16,457
Gasolines	87,488	98,040	12.1%	10,552	7,536	328,458	368,667	12.2%	40,209	28,337
Fuel oil	19,684	32,053	62.8%	12,370	2,464	79,125	103,190	30.4%	24,065	7,932
Diesel	44,654	51,924	16.3%	7,270	3,991	166,212	193,708	16.5%	27,496	14,889
LPG	16,212	17,743	9.4%	1,530	1,364	57,936	64,424	11.2%	6,487	4,952
Jet fuel	8,581	8,948	4.3%	367	688	31,541	36,327	15.2%	4,786	2,792
Other	2,306	4,892	112.2%	2,587	376	16,343	18,982	16.1%	2,639	1,459
Petrochemical products	8,244	6,960	-15.6%	(1,284)	535	33,736	30,490	-9.6%	(3,246)	2,344
Exports	215,766	183,316	-15.0%	(32,449)	14,090	772,965	772,699	0.0%	(266)	59,392
Crude oil and condensates	175,316	150,915	-13.9%	(24,401)	11,600	614,176	618,105	0.6%	3,928	47,510
Dry gas	(61)	(93)	-52.3%	(31.8)	(7.1)	18	8	-57.5%	(10)	1
Petroleum products	22,696	13,220	-41.8%	(9,476)	1,016	76,748	63,017	-17.9%	(13,731)	4,844
Petrochemical products	876	690	-21.2%	(186)	53	3,636	3,737	2.8%	101	287
Other	16,938	18,583	9.7%	1,645	1,428	78,387	87,833	12.1%	9,446	6,751
Services revenues	2,211	1,823	-17.5%	(388)	140	6,291	7,176	14.1%	886	552

PEMEX
Operating Costs and Expenses

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,					
	2011	2012	Change	2012	2011	2012	Change	2012		
	(Ps. MM)	(Ps. MM)		(U.S.\$MM)	(Ps. MM)	(Ps. MM)		(U.S.\$MM)		
Operating costs and expenses	253,609	264,591	4.3%	10,982	20,337	886,263	950,592	7.3%	64,329	73,066
Cost of sales	224,255	230,298	2.7%	6,043	17,701	778,776	832,491	6.9%	53,714	63,988
Operating expenses	34,561	34,924	1.1%	363	2,684	96,887	108,292	12%	11,405	8,324
Purchases for resale	104,291	112,745	8.1%	8,454	8,666	383,118	403,227	5%	20,109	30,993
Other	85,404	82,629	-3.2%	(2,775)	6,351	298,771	320,972	7%	22,200	24,671
General expenses	29,353	34,293	16.8%	4,939	2,636	107,486	118,101	9.9%	10,615	9,078
Transportation and distribution expenses	6,798	8,335	22.6%	1,537	641	26,710	28,488	6.7%	1,779	2,190
Administrative expenses	22,555	25,958	15.1%	3,402	1,995	80,777	89,613	10.9%	8,836	6,888
Net cost for the period of employee benefits	20,002	26,438	32.2%	6,436	2,032	84,108	96,615	14.9%	12,507	7,426
Depreciation and amortization expenses	34,499	35,117	1.8%	618	2,699	127,239	140,691	10.6%	13,453	10,814

"Other" includes: depreciation, amortizations, net cost for the period of employee benefits, preservation and maintenance, exploration expenses, non-successful wells, inventories variation, subsidiary entities consolidation net effect.

PEMEX
Comprehensive Financing Result

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,					
	2011	2012	Change	2012	2011	2012	Change	2012		
	(Ps. MM)	(Ps. MM)		(U.S.\$MM)	(Ps. MM)	(Ps. MM)		(U.S.\$MM)		
Comprehensive financing result	(31,752)	(19,048)	40.0%	12,704	(1,464)	(92,795)	(4,891)	94.7%	87,904	(376)
Financial income	11,170	4,268	-61.8%	(6,902)	328	30,352	23,215	-23.5%	(7,137)	1,784
Financial cost	(22,479)	(20,717)	7.8%	1,762	(1,592)	(63,004)	(72,951)	-15.8%	(9,947)	(5,607)
Exchange gain (loss)	(20,444)	(2,600)	87.3%	17,844	(200)	(60,143)	44,846	174.6%	104,989	3,447

PEMEX
Taxes and Duties

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,					
	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>	<u>2012</u>	
	(Ps. MM)			(U.S.\$MM)	(Ps. MM)			(U.S.\$MM)		
Total Taxes and Duties	242,620	213,982	-11.8%	(28,637)	16,447	874,647	902,646	3.2%	27,998	69,380
Hydrocarbon Duties	244,610	212,118	-13.3%	(32,492)	16,304	871,471	898,065	3.1%	26,593	69,028
Ordinary Hydrocarbons Duty	203,538	175,103	-14.0%	(28,435)	13,459	732,577	747,631	2.1%	15,054	57,465
Hydrocarbons Duty for the Stabilization Fund	23,766	25,903	9.0%	2,136	1,991	86,664	108,297	25.0%	21,633	8,324
Duty for Scientific and Technological Research on Energy	1,805	2,077	15.0%	271	160	6,428	8,717	35.6%	2,289	670
Duty for Oil Monitoring	11	10	-11.5%	(1)	1	39	40	4.2%	2	3
Extraordinary Duty on Crude Oil Exports	8,495	2,351	-72.3%	(6,144)	181	28,398	13,450	-52.6%	(14,948)	1,034
Special Hydrocarbons Duty	2,535	2,584	1.9%	49	199	6,606	7,713	16.8%	1,107	593
Extraction of Hydrocarbons Duty	2,344	2,507	7.0%	164	193	6,038	7,404	22.6%	1,366	569
Additional Duty on Hydrocarbons	2,116	1,488	-29.7%	(628)	114	4,722	4,411	-6.6%	(311)	339
Duty on Regulation and Supervision in Exploration and Exploration of Hydrocarbons	-	96		96	7	0.04	402		402	31
Other taxes and duties	(1,990)	1,865	193.7%	3,855	143	3,176	4,581	44.2%	1,405	352

PEMEX
Other Comprehensive Result

	Fourth quarter (Oct.-Dec.)				Year ended Dec. 31,					
	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>	<u>2012</u>	
	(Ps. MM)			(U.S.\$MM)	(Ps. MM)			(U.S.\$MM)		
Items that won't be reclassified into income	(14,890)	(364,879)	-2350.5%	(349,989)	(28,046)	(14,890)	(364,879)	-2350.5%	(349,989)	(28,046)
Actuarial gains (losses) of employee benefits										
Items that can be subsequently reclassified into income	8,445	(11,964)	-241.7%	(20,409)	(920)	8,445	(11,964)	-241.7%	(20,409)	(920)
Result on foreign exchange currency	4,573	(1,838)	-140.2%	(6,411)	(141)	4,573	(1,838)	-140.2%	(6,411)	(141)
Variations in financial derivative instruments valuations	3,872	(10,126)	-361.5%	(13,998)	(778)	3,872	(10,126)	-361.5%	(13,998)	(778)
Total other comprehensive result	(6,445)	(376,843)	-5747.3%	(370,398)	(28,965)	(6,445)	(376,843)	-5747.3%	(370,398)	(28,965)

PEMEX
Selected Indices

Pemex - Exploration and Production	As of December 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>
	(Ps./boe)			(U.S.\$/boe)
Total sales / Hydrocarbons production	935	985	51	72
Operating income / Hydrocarbons production	715	732	16	55
Net income / Hydrocarbons production	21	69	48	2
Taxes and duties / Operating income (%)	90%	91%	1	

PEMEX
Consolidated Balance Sheet

	As of Dec. 31, As of December 31,				
	<u>2011</u>	<u>2012</u>			
		(Ps. MM)			(U.S. \$MM)
Total assets	1,981,374	2,024,183	2.2%	42,809	155,585
Current assets	330,520	318,142	-3.7%	(12,378)	24,453
Cash and cash equivalents	114,977	119,235	3.7%	4,258	9,165
Accounts, notes receivable and other	155,607	133,010	-14.5%	(22,598)	10,224
Inventories	45,018	56,848	26.3%	11,829	4,369
of products	40,778	51,951	27.4%	11,173	3,993
of materials	4,240	4,896	15.5%	656	376
Derivative financial instruments	14,918	9,050	-39.3%	(5,868)	696
Available-for-sale investments	24,656	15,771	-36.0%	(8,885)	1,212
Investment in securities	15,670	17,252	10.1%	1,582	1,326
Property, plant and equipment	1,592,425	1,658,734	4.2%	66,309	127,496
Other assets	18,104	14,284	-21.1%	(3,820)	1,098
Total liabilities	1,878,197	2,295,249	22.2%	417,052	176,421
Current liabilities	253,445	235,804	-7.0%	(17,642)	18,125
Short-term debt	110,497	114,241	3.4%	3,744	8,781
Suppliers	53,313	61,513	15.4%	8,200	4,728
Accounts and accrued expenses payable	23,864	16,068	-32.7%	(7,796)	1,235
Taxes and duties payable	65,770	43,981	-33.1%	(21,790)	3,381
Long-term liabilities	1,624,752	2,059,445	26.8%	434,693	158,296
Long-term debt	672,657	672,618	0.0%	(40)	51,700
Reserve for sundry creditors and others	61,534	70,149	14.0%	8,615	5,392
Reserve for employee benefits	862,079	1,288,541	49.5%	426,462	99,042
Deferred taxes	28,482	28,138	-1.2%	(344)	2,163
Total equity	103,177	(271,066)	-362.7%	(374,243)	(20,835)
Total liabilities and equity	1,981,374	2,024,183	2.2%	42,809	155,585

PEMEX
Selected Financial Indices

	As of Dec. 31, <u>2011</u>	As of December 31, <u>2012</u>	<u>Change</u>
Property, plant and equipment / Assets	80.4%	81.9%	1.6
Debt / Total liabilities and equity	39.5%	38.9%	(0.7)
Working capital (Ps. MM)	77,075	82,338	5,264

PEMEX
Consolidated Total Debt

	As of Dec. 31, <u>2011</u>	As of December <u>2012</u> (Ps. MM)	<u>Change</u>	<u>2012</u> (U.S.\$MM)
Total debt	783,155	786,859	0.5%	3,704
Short-term	110,497	114,241	3.4%	3,744
Long-term	672,657	672,618	0.0%	(40)
Cash and cash equivalents	114,977	119,235	3.7%	4,258
Total net debt	668,178	667,624	-0.1%	(554)

PEMEX
Debt Maturity Profile

	As of December 31, 2012	
	(Ps. MM)	(U.S. \$MM)
Total debt	786,859	60,481
In Mexican pesos	152,984	11,759
2013	18,004	1,384
2014	20,658	1,588
2015	18,615	1,431
2016	18,641	1,433
2017 and beyond	77,065	5,923
Other Currencies	633,875	48,722
2013	96,237	7,397
2014	45,883	3,527
2015	43,277	3,326
2016	59,787	4,595
2017 and beyond	388,691	29,876

PEMEX
Exposure of Debt Principal⁽¹⁾

	As of December 31,					
	<u>2011</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>
	<u>By currency</u>		<u>At fixed rate</u>		<u>At floating rate</u>	
Total	80.1%	79.4%	63.4%	72.9%	36.6%	27.1%
U.S. dollars	18.0%	19.0%	46.1%	46.0%	53.9%	54.0%
Mexican pesos	1.9%	1.2%	0.0%	0.0%	100.0%	100.0%
Euros	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Yen	0.0%	0.5%	0.0%	100.0%	0.0%	0.0%
Udis	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

(1) Includes derivative financial instruments.

PEMEX
Derivative Financial Instruments

	As of December 31,			
	<u>2011</u>	<u>2012</u>	<u>Change</u>	<u>2012</u>
	(Ps. MM)			(US\$MM)
Derivative financial instruments linked to debt and assets				
Face Value (Ps. MM)	4,429	833	(3,596)	64
Interest rate swaps	(756)	(253)	504	(19)
Cross currency swaps	1,791	1,438	(353)	111
Extinguishing cross currency swaps	1,893	1,679	(214)	129
Assets swaps	1,502	(2,031)	(3,533)	(156)
Mark to market (Ps. MM)	169,047	158,220	(10,827)	12,161
Interest rate swaps	8,700	7,500	(1,200)	576
Cross currency swaps	115,858	116,784	926	8,976
Extinguishing cross currency swaps	17,766	16,521	(1,245)	1,270
Assets swaps	26,723	17,415	(9,308)	1,339
Natural gas derivative financial instruments				
Mark to market (Ps. MM)	3	6	3	0.4
Long swaps	(605)	(154)	451	(12)
Short swaps	608	159	(449)	12
Long options	6	14	8	1
Short options	(6)	(14)	(8)	(1)
Volume (MMBtu)	(11,293)	(1,011)	10,282	
Long swaps	29,306,932	7,705,710	(21,601,222)	
Short swaps	(29,311,925)	(7,707,711)	21,604,214	
Long options	5,774,694	5,390,890	(383,804)	
Short options	(5,780,994)	(5,389,900)	391,094	
Volume of petroleum products derivative financial instruments				
Mark to market (Ps. MM)	(208)	(37)	171	(3)
Stock market futures	(113)	(61)	52	(5)
Stock market swaps	(71)	24	96	2
OTC swaps	(23)	-	23	-
Volume (MM barrels)	(8)	(3)	4	
Stock market futures	(4)	(1)	2	
Stock market swaps	(3)	(2)	2	
OTC swaps	(1)	-	1	
Derivative financial instruments PMI Treasury				
Mark to market (Ps. MM)	(265)	1,311	1,576	101
Interest rate swaps OTC markets	(50)	(81)	(32)	(6)
Forward exchange rate in OTC markets	(277)	(42)	236	(3)
Stock options	62	1,434	1,372	110
Face value (Ps. MM)	39,691	22,726	(16,965)	1,747
Interest rate swaps OTC markets	521	903	382	69
Forward exchange rate in OTC markets	14,514	11,766	(2,748)	904
Stock options	24,656	10,057	(14,599)	773

(1) In 2010, asset swaps included options on shares of Repsol YPF, SA.

PEMEX
Equity

	As of Dec. 31, ; of December 31,		<u>Change</u>		<u>2012</u> (U.S.\$MM)
	<u>2011</u>	<u>2012</u> (Ps. MM)			
Total equity	103,177	(271,066)	-362.7%	(374,243)	(20,835)
Certificates of contribution "A"	49,605	49,605	0.0%	-	3,813
Increase in equity of Subsidiary Entities	178,731	178,731	0.0%	-	13,738
Legal reserve	978	978	0.0%	-	75
Surplus donation	(0.001)	(0.001)	0.0%	-	(0.00)
Comprehensive result (loss)	(6,445)	(383,288)	5847.3%	(376,843)	(29,461)
Retained earnings (accumulated losses)	(119,692)	(117,091)	-2.2%	2,600	(9,000)
From prior years	(12,750)	(119,692)	838.8%	(106,942)	(9,200)
For the year	(106,942)	2,600	-102.4%	109,543	200

PEMEX
Consolidated Statements of Cash Flows

	As of December 31,				
	<u>2011</u>	<u>2012</u>			
	(Ps. MM)				(U.S.\$MM)
Operating Activities					
Net income before income taxes	767,705	905,246	17.9%	137,541	69,580
Activities related to investing activities	146,985	157,125	6.9%	10,140	12,077
Depreciation and amortization	127,380	140,538	10.3%	13,157	10,802
Impairment of properties, plant and equipment	(6,856)	-	100.0%	6,856	-
Profit sharing in non-consolidated subsidiaries and affiliates	811	(4,798)	-691.7%	(5,608)	(369)
Unsuccessful wells	12,021	13,842	15.1%	1,821	1,064
Dividends received	(600)	(686)	-14.3%	(86)	(53)
(Gain) loss on unrealized exchange wells providing	6,598	3,553	-46.2%	(3,045)	273
Retirement of properties, plant and equipment	4,685	734	-84.3%	(3,952)	56
Provisions	2,945	3,942	33.9%	997	303
Activities related to financing activities	105,010	6,737	-93.6%	(98,273)	518
Unrealized loss (gain) from foreign exchange fluctuations	69,417	(40,562)	-158.4%	(109,979)	(3,118)
Interest expense (income)	34,831	45,739	31.3%	10,908	3,516
Amortization of premiums, discounts and debt issuance costs	762	1,560	104.7%	798	120
Subtotal	1,019,701	1,069,109	4.8%	49,408	82,175
Funds provided by (used in) operating activities	(850,429)	(855,778)	-0.6%	(5,349)	(65,778)
Financial instruments	3,380	1,919	-43.2%	(1,461)	148
Accounts and notes receivable	(34,720)	22,598	165.1%	57,318	1,737
Inventories	(5,750)	(11,829)	-105.7%	(6,079)	(909)
Other assets	(9,669)	(7,679)	20.6%	1,991	(590)
Accounts payable and accrued expenses	1,440	(3,848)	-367.2%	(5,288)	(296)
Taxes paid	(861,443)	(924,435)	-7.3%	(62,992)	(71,055)
Advances to suppliers	9,839	8,200	-16.7%	(1,638)	630
Reserve for sundry creditors and others	(3,552)	(1,428)	59.8%	2,124	(110)
Contributions and payments for employees benefits	50,953	61,583	20.9%	10,630	4,733
Deferred income taxes	(906)	(860)	5.1%	46	(66)
Net cash flow from operating activities	169,272	213,330	26.0%	44,059	16,397
Investing activities					
Investment in securities	(20,784)	-	-	20,784	-
Exploration expenses	(4,135)	(1,828)	55.8%	2,307	(141)
Investment in property, plant and equipment	(167,014)	(197,509)	-18.3%	(30,495)	(15,181)
Net cash flow from investing activities	(191,933)	(199,337)	-3.9%	(7,404)	(15,322)
Cash needs related to financing activities	(22,661)	13,993	161.8%	36,654	1,076
Financing activities					
Loans obtained from financial institutions	189,693	377,896	99.2%	188,203	29,046
Interest paid	(33,381)	(46,589)	-39.6%	(13,208)	(3,581)
Principal payments on loans	(152,119)	(341,864)	-124.7%	(189,745)	(26,277)
Net cash flow from financing activities	4,193	(10,557)	-351.8%	(14,750)	(811)
Net increase in cash and cash equivalents	(18,468)	3,436	118.6%	21,904	264
Cash and cash equiv. at the beginning of the period	131,196	114,977	-12.4%	(16,220)	8,837
Effect of change in cash value	2,248	822	-63.4%	(1,426)	63
Cash and cash equivalents at the end of the period	114,977	119,235	3.7%	4,258	9,165

PEMEX
EBITDA Reconciliation

	Fourth quarter (Oct.-Dec.)					Year ended Dec. 31,				
	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>Change</u>		<u>2012</u>
	(Ps. MM)			(U.S.\$MM)		(Ps. MM)			(U.S.\$MM)	
Net loss	(39,478)	(27,539)	30.2%	11,939	(2,117)	(106,942)	2,600	102.4%	109,543	200
+ Taxes and duties	242,620	213,982	-11.8%	(28,637)	16,447	874,647	902,646	3.2%	27,998	69,380
- Comprehensive financing result	(31,752)	(19,048)	40.0%	12,704	(1,464)	(92,795)	(4,891)	94.7%	87,904	(376)
+ Depreciation and amortization	34,499	35,117	1.8%	618	2,699	127,239	140,691	10.6%	13,453	10,814
+ Net cost for the period of employee benefits	20,002	26,438	32.2%	6,436	2,032	84,108	96,615	14.9%	12,507	7,426
EBITDA	289,395	267,047	-7.7%	(22,348)	20,526	1,071,847	1,147,444	7.1%	75,597	88,196

PEMEX
Business Segment Information

	<u>Exploration and Production</u>	<u>Refining</u>	<u>Gas and Basic Petrochemicals</u>	<u>Petrochemicals</u>	<u>Subsidiary Companies and Corporate</u>	<u>Intersegment eliminations</u>	<u>Total</u>
	(Ps. MM)						
Year ended Dec. 31, 2012							
Total sales	1,333,286	786,716	185,717	35,411	1,279,703	(1,973,921)	1,646,912
External clients	-	720,874	118,402	27,760	772,699	-	1,639,736
Intersegment	1,333,286	61,480	66,227	7,650	504,085	(1,972,729)	-
Revenues from services	-	4,361	1,088	-	2,919	(1,192)	7,176
Depreciation and amortization	118,401	11,072	7,769	2,725	725	-	140,691
Cost of the reserve for employee benefits	31,047	31,222	7,331	9,122	17,894	-	96,615
Gross income (loss)	1,030,445	(239,243)	9,952	3,584	65,193	(55,510)	814,421
Operating income (loss)	989,914	(85,929)	(4,196)	(10,454)	15,697	308	905,339
Comprehensive financing result	1,944	(16,169)	3,447	(799)	6,989	(303)	(4,891)
Taxes and duties	898,065	-	(221)	17	4,785	-	902,646
Net income (loss)	93,982	(102,098)	1,613	(11,270)	13,639	6,734	2,600
Other comprehensive results	-	-	-	-	(376,843)	-	(376,843)
Comprehensive profit (loss)	93,982	(102,098)	1,613	(11,270)	(363,204)	6,734	(374,242)
As of December 31, 2012							
Total assets	1,836,007	520,567	207,225	120,217	1,631,268	(2,291,101)	2,024,183
Current assets	558,119	284,541	98,911	78,808	599,514	(1,301,752)	318,142
Investment in securities	982	409	3,751	-	344,796	(332,688)	17,252
Fixed assets	1,268,551	234,415	104,166	40,946	10,656	-	1,658,734
Acquisition of fixed assets	-	-	-	-	-	-	-
Total liabilities	1,276,781	794,166	145,427	133,925	1,903,373	(1,958,423)	2,295,249
Current liabilities	167,467	330,226	23,618	6,478	1,000,739	(1,292,725)	235,804
Reserve for employee benefits	412,306	429,584	96,139	127,012	223,499	-	1,288,541
Equity	559,226	(273,599)	61,798	(13,708)	(272,105)	(332,678)	(271,066)
Year ended Dec. 31, 2011							
Total sales	1,270,840	700,452	207,253	43,438	1,245,370	(1,908,899)	1,558,454
External clients	-	621,678	128,665	28,855	772,965	-	1,552,163
Intersegment	1,270,840	75,155	77,480	14,584	469,408	(1,907,466)	-
Revenues from services	-	3,619	1,108	-	2,997	(1,434)	6,291
Depreciation and amortization	108,263	9,015	7,307	2,027	627	-	127,239
Cost of the reserve for employee benefits	27,079	27,262	6,559	7,931	15,276	-	84,108
Gross income (loss)	1,771,716	(131,873)	(4,720)	(6,234)	14,267	9	1,643,163
Operating income (loss)	972,461	(109,025)	(6,928)	(5,489)	10,141	151	861,311
Comprehensive financing result	(72,217)	(22,848)	3,065	(756)	103	(142)	(92,795)
Taxes and duties	871,471	-	(857)	11	4,023	-	874,647
Net income (loss)	28,813	(131,873)	(3,347)	(6,256)	(85,853)	91,573	(106,942)
Other comprehensive results	-	-	-	-	(6,445)	-	(6,445)
Comprehensive profit (loss)	28,813	(131,873)	(3,347)	(6,256)	(92,297)	91,573	(113,387)
As of December 31, 2011							
Total assets	2,046,472	606,644	213,978	131,630	2,001,741	(3,019,092)	1,981,374
Current assets	820,466	386,171	101,131	89,487	1,001,520	(2,068,256)	330,520
Investment in securities	793	157	3,466	-	315,570	(304,317)	15,670
Fixed assets	1,212,732	219,176	109,155	41,265	10,097	-	1,592,425
Acquisition of fixed assets	-	-	-	-	-	-	-
Total liabilities	1,369,322	792,665	122,371	108,112	2,200,508	(2,714,779)	1,878,197
Current liabilities	414,738	467,073	32,246	24,776	1,375,773	(2,061,161)	253,445
Reserve for employee benefits	278,456	284,443	62,870	82,738	153,572	-	862,079
Equity	677,151	(186,020)	91,607	23,518	(198,766)	(304,313)	103,177

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