Variations

- If no further specification is included, changes are made against the same period of the last year.

Rounding

- Numbers may not total due to rounding.

Financial Information

- Excluding (i) budgetary, (ii) volumetric, (iii) revenue from sales and services including IEPS, (iv) domestic sales including IEPS, (v) petroleum products sales including IEPS, and (vi) operating income including IEPS information, the financial information included in this report is based on unaudited consolidated financial statements prepared in accordance with Normas de Informacion Financiera (Mexican Financial Reporting Standards, FRS) -formerly Mexican GAAP- issued by the Consejo Mexicano de Normas de Información Financiera (CINIF).
  - Based on FRS B-10 "Inflation effects", 2010 and 2011 amounts are expressed in nominal terms.
  - Based on FRS B-3 "Income Statement” and FRS “C-10” Derivative Financial Instruments and Hedging Transactions”, the financial income and cost of the Comprehensive Financial Result include the effect of financial derivatives.
  - The EBITDA is a non-U.S. GAAP and non-FRS measure issued by CINIF.

Budgetary information is based on standards from Mexican governmental accounting; therefore, it does not include information from the subsidiary companies of Petróleos Mexicanos.

Foreign Exchange Conversions

- Unless otherwise specified, convenience translations into U.S. dollars of amounts in Mexican pesos have been made at the established exchange rate, at December 31, 2011, of Ps. 13.9904 = U.S.$1.00. Such translations should not be construed as a representation that the peso amounts have been or could be converted into U.S. dollars at the foregoing or any other rate.
Fiscal Regime

- Since January 1, 2006, PEMEX has been subject to a new fiscal regime. Pemex-Exploration and Production’s (PEP) tax regime is governed by the Federal Duties Law, while the tax regimes of the other Subsidiary Entities continue to be governed by Mexico’s Income Tax Law. The most important duty paid by PEP is the Ordinary Hydrocarbons Duty (OHD), the tax base of which is a quasi operating profit. In addition to the payment of the OHD, PEP is required to pay other duties.

- Under PEMEX’s current fiscal regime, the Special Tax on Production and Services (IEPS) applicable to gasoline and diesel is regulated under the Federal Income Law. PEMEX is an intermediary between the Secretary of Finance and Public Credit (SHCP) and the final consumer; PEMEX retains the amount of IEPS and transfers it to the Federal Government. The IEPS rate is calculated as the difference between the retail or “final price”, and the “producer price”. The final prices of gasoline and diesel are established by the SHCP. PEMEX’s producer price is calculated in reference to that of an efficient refinery operating in the Gulf of Mexico. Since 2006, if the final price is lower than the producer price, the SHCP credits to PEMEX the difference among them. The IEPS credit amount is accrued, whereas the information generally presented by the SHCP is cash-flow.

Hydrocarbon Reserves

- Pursuant to Article 10 of the Regulatory Law to Article 27 of the Political Constitution of the United Mexican States Concerning Petroleum Affairs, Pemex-Exploration and Production’s hydrocarbon reserves estimates as of January 1, 2012, were reviewed by the National Hydrocarbons Commission (which we refer to as the NHC). The NHC approved our hydrocarbon reserves estimates on February 24, 2012. The registration and publication by the Ministry of Energy, as provided in Article 33, paragraph XX of the Organic Law of the Federal Public Administration, is still pending.

- As of January 1, 2010, the SEC changed its rules to permit oil and gas companies, in their filings with the SEC, to disclose not only proved reserves, but also probable reserves and possible reserves. In addition, we do not necessarily mean that the probable or possible reserves described herein meet the recoverability thresholds established by the SEC in its new definitions. Investors are urged to consider closely the disclosure in our Form 20-F and our annual report to the Mexican Banking and Securities Commission (CNBV), available at http://www.pemex.com/.
Bids
- Only results from bids occurred between January 1 and March 31, 2011 are included. For further information, please access www.compranet.gob.mx.

Forward-looking Statements
- This report contains forward-looking statements. We may also make written or oral forward-looking statements in our periodic reports to the CNBV and the SEC, in our annual reports, in our offering circulars and prospectuses, in press releases and other written materials and in oral statements made by our officers, directors or employees to third parties. We may include forward-looking statements that address, among other things, our:
  - drilling and other exploration activities;
  - import and export activities;
  - projected and targeted capital expenditures; costs; commitments; revenues; liquidity, etc.
- Actual results could differ materially from those projected in such forward-looking statements as a result of various factors that may be beyond our control. These factors include, but are not limited to:
  - changes in international crude oil and natural gas prices;
  - effects on us from competition;
  - limitations on our access to sources of financing on competitive terms;
  - significant economic or political developments in Mexico;
  - developments affecting the energy sector; and
  - changes in our regulatory environment.
- Accordingly, you should not place undue reliance on these forward-looking statements. In any event, these statements speak only as of their dates, and we undertake no obligation to update or revise any of them, whether as a result of new information, future events or otherwise. These risks and uncertainties are more fully detailed in PEMEX’s most recent Form 20-F filing with the SEC (www.sec.gov), and the PEMEX prospectus filed with the CNBV and available through the Mexican Stock Exchange (www.bmv.com.mx). These factors could cause actual results to differ materially from those contained in any forward-looking statement.

PEMEX
- PEMEX is Mexico’s national oil and gas company. Created in 1938, it is the exclusive producer of Mexico’s oil and gas resources. The operating subsidiary entities are Pemex-Exploration and Production, Pemex-Refining, Pemex-Gas and Basic Petrochemicals and Pemex-Petrochemicals. Its principal subsidiary company is PMI.
Achievements

- Stabilization of Production
- Diversified projects
- Increase Reserve Replacement Rate
- New Business Models in place
- Improved Exploitation Strategy at ATG/Chicontepec
- New E&P Integrated Contracts
- Improvement of purchasing Processes
- Sustainability and Environmental Protection

2008 Reform + Business Plan + Operational Program + Investment Program
Production Aligned to Goals

Significant operational efforts have been made to stabilize production.

Note: “E” stands for estimated.
Cantarell declines according to plan, partially offset by other fields.

Forecast
Actual
Production w/o Cantarell

CAGR\(^1\): 7.9%

Note: Mexico’s CAGR 2005-2011 is -4.4%
Source: Purvin & Gertz 2005-2011
Exploitation Investment

Million Pesos

From 2006 to 2011, Cantarell represented about 21% of total exploitation investment.

In 2011, Cantarell represented about 19.6% of total exploitation investment.
Sustained Increase of the Reserve Replacement Rate

The 100% 1P Reserve Replacement Rate Goal was reached a year in advance.

Exploration CAPEX
U.S.$Billion

“E” stands for estimated.
### Total Reserves by Area

**as of January 1, 2012**

<table>
<thead>
<tr>
<th>Basin</th>
<th>3P¹</th>
<th>2P¹</th>
<th>1P¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Burgos and Sabinas</td>
<td>0.8</td>
<td>0.6</td>
<td>0.4</td>
</tr>
<tr>
<td>Deep-waters</td>
<td>0.7</td>
<td>0.2</td>
<td>0.1</td>
</tr>
<tr>
<td>Southeastern</td>
<td>24.4</td>
<td>18.2</td>
<td>12.1</td>
</tr>
<tr>
<td>Tampico-Misantla (ATG)</td>
<td>17.7</td>
<td>7.0</td>
<td>1.0</td>
</tr>
<tr>
<td>Veracruz</td>
<td>0.2</td>
<td>0.2</td>
<td>0.2</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>43.8</td>
<td>26.2</td>
<td>13.8</td>
</tr>
</tbody>
</table>

**Equivalent to (years of production)²**

<table>
<thead>
<tr>
<th>Basin</th>
<th>3P¹</th>
<th>2P¹</th>
<th>1P¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Burgos and Sabinas</td>
<td>32.3</td>
<td>19.2</td>
<td>10.1</td>
</tr>
</tbody>
</table>

### Prospective Resources³

<table>
<thead>
<tr>
<th>Basin</th>
<th>MMMboe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Burgos</td>
<td>2.9</td>
</tr>
<tr>
<td>Deep waters in the Gulf of Mexico</td>
<td>26.6</td>
</tr>
<tr>
<td>Sabinas</td>
<td>0.4</td>
</tr>
<tr>
<td>Southeastern</td>
<td>20.1</td>
</tr>
<tr>
<td>Tampico-Misantla (ATG)</td>
<td>2.5</td>
</tr>
<tr>
<td>Veracruz</td>
<td>1.6</td>
</tr>
<tr>
<td>Yucatán Platform</td>
<td>0.5</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>54.6</td>
</tr>
</tbody>
</table>

---

(1) “3P” means the sum of proved, probable and possible reserves; “2P” means the sum of proved and probable reserves; and “1P” means proved reserves.

(2) Numbers may not total due to rounding.

(3) As of January 1st, 2012
Main Discoveries 2006-2011

3P Reserves
(Million barrels of oil equivalent)

<table>
<thead>
<tr>
<th>Location</th>
<th>Heavy oil</th>
<th>Light oil</th>
<th>Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tsimin</td>
<td>1,137.9</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Xux</td>
<td>836.0</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kayab</td>
<td>756.4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Ayatsil</td>
<td>596.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pit</td>
<td>375.9</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bricol</td>
<td>323.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lakach</td>
<td>268.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kinbe...</td>
<td>233.6</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Piklis</td>
<td>180.9</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lalail</td>
<td>138.9</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kuil</td>
<td>138.8</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Terra</td>
<td>134.0</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tekel</td>
<td>132.9</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Homol</td>
<td>118.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pareto</td>
<td>111.7</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Utsil</td>
<td>104.0</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Main discoveries 2011

Kinbe
- Located in the Gulf of México, 22 meters water depth
- Initial production of 4,800 bd of 37°API crude oil

Pareto
- Main discovery in the South Region
- Initial production of 4,000 barrels per day of 43° API crude oil

Emergente (Shale Gas)
- First discovery in Shale gas
- Estimated 3P reserves of 112 Bcf of gas
- 3 wells are in the process of completion: Montañes-1, Nómada-1 and Percutor-1
Improved Exploitation Strategy at ATG/Chicontepec

Field Laboratories

- 5 Field Labs

Other Activities

- Focused on value creation
- Improved well productivity
- Enhanced recovery
- Cost reduction
- Managed declination

The latest exploitation strategy implemented in ATG, has been the most successful.
New Business Models - Upstream
Successful 1st Round: Southern Region

<table>
<thead>
<tr>
<th>Field</th>
<th>Company</th>
<th>Max. Rate US$/b</th>
<th>Offered Rate US$/b</th>
<th>Min. Investment US$MM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Magallanes</td>
<td>Petrofac Facilities Mngt. Ltd.</td>
<td>9.78</td>
<td>5.01</td>
<td>205.5</td>
</tr>
<tr>
<td>Santuario</td>
<td>Petrofac Facilities Mngt. Ltd.</td>
<td>7.97</td>
<td>5.01</td>
<td>116.9</td>
</tr>
<tr>
<td>Carrizo</td>
<td>Dowell Schlumberger</td>
<td>12.31</td>
<td>9.40</td>
<td>33.3</td>
</tr>
</tbody>
</table>

Mature Fields - Southern Region

- PEMEX is partnering with the winning companies to complement its capabilities.

Approximate incremental production of 55 Mbd

www.pemex.com
New Business Models - Downstream

Project: Deer Park  
Partner: PEMEX - Mexichem

PEMEX’s Participation:
1. Joint Venture
2. Crude supply

Objective: Refine Mexican heavy crude oil and increase gasoline supply to Mexico

Start Up: 1993

PEMEX’s Participation:
1. Joint Venture
2. Fixed assets
3. Supply of raw materials

Objective: Increase production of vinyl chloride

Start Up: 2012
Improved Purchase and Acquisitions’ Processes (1/2)

• Comprehensive analysis of supply and demand
• Short, medium and long term execution strategy
• New legal framework

• Greater negotiation power
• Recognize and seize market opportunities
• Better contracting terms and conditions
• Significant savings

www.pemex.com
Improved Purchase and Acquisitions’ Processes (2/2)

- **Cash Purchase** VS **Financial Lease**
  - Savings¹ 25%

- **Traditional Rent**
  - New Contract Design
  - Savings¹ 18% - 20%
  - Financial Lease
  - Savings¹ 35%

- **Average Consumption 185 to 200 MTA²**
  - New Contract Design
  - Savings¹ MMPs. 465

---

(1) Expected
(2) Thousand Tons Per Annum
Sustainability and Environmental Protection

Accumulated CO₂ emission mitigation goal¹ from 2009 - 2012 = 9.94 MMton

PEMEX Total CO₂ emission mitigation from 2009 to 2011 = 14.4 MMton

CO₂ Emissions (MMton)

<table>
<thead>
<tr>
<th>Year</th>
<th>PPQ</th>
<th>PGPB</th>
<th>PEP</th>
<th>PREF</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008</td>
<td>15.6</td>
<td>14.9</td>
<td>13.9</td>
<td>13.6</td>
</tr>
<tr>
<td>2009</td>
<td>25.6</td>
<td>21.8</td>
<td>17.9</td>
<td>13.8</td>
</tr>
<tr>
<td>2010</td>
<td>50.2</td>
<td>6.5</td>
<td>6.6</td>
<td>6.8</td>
</tr>
<tr>
<td>2011</td>
<td>45.5</td>
<td>7.1</td>
<td>6.6</td>
<td>6.4</td>
</tr>
</tbody>
</table>

CO₂ Emissions (MMton) -26%

54.8

Nuevo Pemex

Cogeneration = CO₂ Reduction = Additional Income

CPQ, Morelos

430 MTCO₂ e/year = US$MM2.6

CPQ, Cangrejera

410 MTCO₂ e/year = US$MM2.6

900 MTCO₂ e/year = US$MM5.6

Accumulated CO₂ emission mitigation goal⁴ from 2009 – 2012 = 9.94 MMton

PEMEX Total CO₂ emission mitigation from 2009 to 2011 = 14.4 MMton

(1) Source: PECC.

www.pemex.com
Content

Achievements  Challenges  Results

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Challenges

- Crude Oil Production Levels
- Operational and Technological Improvements
- Stronger Operational Processes

Production Growth
New Rounds of Integrated Contracts
Shale Resources
Deep Waters
New Exploration and Maintenance Functions
Upgrades and Expansion of Installed Capacity
Operational Improvements
Increase Production: Crude Oil

- Exploration: 45 - 50 Mbd
- Ku-Maloob-Zaap: 20 - 30 Mbd
- Aceite Terciario del Golfo: 15 – 20 Mbd
- Integrated Contracts: 50 - 60 Mbd

Incremental Production for 2014 Range (Mbd)

- Exploration
  - 45 - 50
- Ku-Maloob-Zaap
  - 20 - 30
- Aceite Terciario del Golfo
  - 15 - 20
- Integrated Contracts
  - 50 - 60

www.pemex.com
The strategy will be focused on the Southeastern Basins, including both the marine and onshore portions:

- Execute activities to identify the continuity of established plays such as the Cretaceous play
- Increase the activity to identify Tertiary plays for oil resources
- Potential evaluation of pre and sub-salt plays

Additionally, exploration will be reactivated at the Tampico-Misantla Basin with the aim of finding oil opportunities in the Mesozoic-age plays.
2nd Round: Mature Fields Northern Region

- 22 fields in 6 blocks in Mexico’s Northern Region.
- The Contracts were approved by the Board of Directors on November 2011.
- Prospective resources of approximately 1,672 MMboe along 6,691 km².
- Bid process expected by end of first half 2012 (1-H 2012).
- The minimum investment per field between US$25 to US$50 million.

Mature Fields - Northern Region

<table>
<thead>
<tr>
<th>Field</th>
<th>Original Volume&lt;sup&gt;(1)&lt;/sup&gt; (MMboe)</th>
<th>Reserves 3P (MMboe)</th>
<th>Current Production (Mbd)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Atún</td>
<td>603</td>
<td>26</td>
<td>5.6</td>
</tr>
<tr>
<td>Tierra Blanca</td>
<td>1,506</td>
<td>100</td>
<td>1.4</td>
</tr>
<tr>
<td>Arenque</td>
<td>1,771</td>
<td>31</td>
<td>1.8</td>
</tr>
<tr>
<td>Pánico</td>
<td>1,059</td>
<td>6</td>
<td>2.5</td>
</tr>
<tr>
<td>Altamira</td>
<td>11,071</td>
<td>50</td>
<td>1.0</td>
</tr>
<tr>
<td>San Andrés</td>
<td>125</td>
<td>11</td>
<td></td>
</tr>
</tbody>
</table>

<sup>(1)</sup> Estimated.
PEMEX has identified 5 geological provinces with shale gas potential:

- Chihuahua
- Sabinas-Burro-Picachos
- Burgos
- Tampico-Misantla
- Veracruz

PEMEX estimates prospective resources of shale gas ranging from 150 to 459 TCF, which represent from 2.5 to 7 times the conventional 3P gas reserves of Mexico.

According to the EIA, Mexico’s shale gas resources could reach 681 TCF, which is ranked as the fourth largest reserve worldwide.

PEMEX is evaluating Mexico’s shale gas potential, in 2011 PEMEX concluded the well Emergente-1, and it is in the process of completing 3 additional wells.

An intensive development scenario shows that gas production could triplicate to 20 bcf per day.
Activities in Deepwaters

- Total investment 2002-2011: 49 billion pesos ~ 3.6 billion USD
- 3D seismic acquisition: 107,762 km²
- Wells Drilled: 19, 9 of which were producers
- 3P reserves discovered: 736 MMboe
- Commercial success rate: 47%

- PEMEX has established several collaboration agreements with Shell, BP, Petrobras, Intec, Heerema, Pegasus, etc.

- Currently PEMEX is operating three platforms in deep waters: Centenario, Bicentenario and West Pegasus.

- PEMEX has identified heavy and extra-heavy oil reservoirs into the southern portion of the Salina del Istmo province.

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Industrial Processes

**Refining**
- Operational, administrative and structural improvements
- Capture Economic Opportunities

**Gas and Basic Petrochemicals**
- Expand the pipeline network in the northern and central regions of Mexico
- Increase processing and transportation capacity of natural gas

**Petrochemicals**
- Execution and development of new business models
- Foster the growth of the most profitable chains
230 opportunities identified in 4 out of 6 refineries...

<table>
<thead>
<tr>
<th>Stage</th>
<th>No. of Opportunities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conceptual stage</td>
<td>85</td>
</tr>
<tr>
<td>Development</td>
<td>52</td>
</tr>
<tr>
<td>Implementation</td>
<td>62</td>
</tr>
<tr>
<td>Implementation with capital</td>
<td>10</td>
</tr>
<tr>
<td>Monitoring stage</td>
<td>21</td>
</tr>
<tr>
<td>Total</td>
<td>230</td>
</tr>
</tbody>
</table>

...worth 1.2 billion USD when fully captured

<table>
<thead>
<tr>
<th>Stage</th>
<th>Million USD per annum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conceptual stage</td>
<td>0</td>
</tr>
<tr>
<td>Development</td>
<td>569</td>
</tr>
<tr>
<td>Implementation</td>
<td>382</td>
</tr>
<tr>
<td>Implementation with capital</td>
<td>110</td>
</tr>
<tr>
<td>Monitoring stage</td>
<td>109</td>
</tr>
<tr>
<td>Total</td>
<td>1,170</td>
</tr>
</tbody>
</table>

- Economic value amounts to a net gain of ~3.39 USD/barrel, at October 2010 prices.
- Only 9.5% of initiatives involve capital expenditure.
## 2011 Financial Highlights

<table>
<thead>
<tr>
<th></th>
<th>Billion Pesos</th>
<th>Billion Dollars</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Total revenue from sales and services</strong></td>
<td>1,282.1</td>
<td>1,558.4</td>
</tr>
<tr>
<td><strong>Total revenue from sales and services including IEPS</strong></td>
<td>1,355.6</td>
<td>1,737.3</td>
</tr>
<tr>
<td><strong>Gross Income</strong></td>
<td>650.7</td>
<td>777.8</td>
</tr>
<tr>
<td><strong>Operating Income</strong></td>
<td>546.5</td>
<td>681.4</td>
</tr>
<tr>
<td><strong>Income before Taxes and Duties</strong></td>
<td>607.6</td>
<td>784.5</td>
</tr>
<tr>
<td><strong>Taxes and Duties</strong></td>
<td>654.1</td>
<td>876.0</td>
</tr>
<tr>
<td><strong>Net Income (loss)</strong></td>
<td>(46.5)</td>
<td>(91.5)</td>
</tr>
<tr>
<td><strong>EBITDA(^1)</strong></td>
<td>831.9</td>
<td>1,076.8</td>
</tr>
</tbody>
</table>

\(^1\) Earnings Before Interest, Taxes, Depreciation and Amortization. Excludes IEPS
- Figures are nominal and may not total due to rounding.
- Includes upstream maintenance expenditures.
- “E” means Estimated. For reference purposes, U.S. dollar- Mexican peso exchange rate conversions have been made at the following exchange rates, Ps. 12.96/U.S.$1 for 2012, and Ps.12.9/U.S.$1 for 2013 and beyond years.
- Includes complimentary non-programmed CAPEX.
Expected Sources and Uses of Funds 2012

U.S. Billion Dollars

Sources

- Initial Cash: 6.6
- Resources from Operations: 21.9
- Financing: 8.1
- Total: 36.6

Uses

- Total Investment (CAPEX): 23.2
- Debt Payments: 6.1
- Final Cash: 7.3
- Net Indebtedness: 2.0 USD

Price: 106.85 USD/b
Exchange rate: Ps. 12.96/USD
Crude oil production: 2,597 Mbd
Crude oil exports: 1,176 Mbd
Natural gas production: 6.16 MMcfd
### Approved Financing Program 2012

<table>
<thead>
<tr>
<th>Source</th>
<th>Amount MXN Billion</th>
<th>Amount USD Billion</th>
</tr>
</thead>
<tbody>
<tr>
<td>International Markets</td>
<td>52</td>
<td>4.0</td>
</tr>
<tr>
<td>Dollars</td>
<td>39</td>
<td>3.0</td>
</tr>
<tr>
<td>Other Markets</td>
<td>13</td>
<td>1.0</td>
</tr>
<tr>
<td>Domestic Market</td>
<td>31</td>
<td>2.4</td>
</tr>
<tr>
<td>CEBURES</td>
<td>31</td>
<td>2.4</td>
</tr>
<tr>
<td>Export Credit Agencies (ECAs)</td>
<td>21</td>
<td>1.6</td>
</tr>
<tr>
<td>Others</td>
<td>3</td>
<td>0.2</td>
</tr>
<tr>
<td><strong>Total Issuance</strong></td>
<td><strong>106</strong></td>
<td><strong>8.1</strong></td>
</tr>
<tr>
<td><strong>Total Debt Payment</strong></td>
<td><strong>79</strong></td>
<td><strong>6.1</strong></td>
</tr>
<tr>
<td><strong>Net Indebtedness for the year</strong></td>
<td><strong>27</strong></td>
<td><strong>2.0</strong></td>
</tr>
</tbody>
</table>

100% = 8.1 billion dollars /106 billion pesos

(*) Does not include revolving credit facilities.
(**) Maximum approved amount.
Note: Numbers may not total due to rounding.
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